

Validation report form for renewal of crediting period for CDM project activities

(Version 03.0)

Complete this form in accordance with the instructions attached at the end of this form.				
BASIC	INFORMATION			
Title and UNFCCC reference number of the project activity	Title: Metro Delhi, India UNFCCC reference No:4463			
Number and duration of the next crediting period	2 nd Crediting period Duration: 30/06/2018 to 29/06/2025			
Version number of the validation report	1.0 Aa			
Completion date of the validation report	28/10/2019			
Version number of PDD to which this report applies	Version 05 of 03/09/2019			
Project participants	Delhi Metro Rail Corporation Ltd. Grütter Consulting AG			
Host Party	India			
Applied methodologies and standardized baselines	ACM0016: Baseline Methodology for Mass Rapid Transit Projects; Version 04			
Mandatory sectoral scopes	7 : Transport			
Conditional sectoral scopes, if applicable	NA			
Estimated amount of annual average GHG emission reductions or GHG removals by sinks in the next crediting period	516,307 tCO ₂ e			
Name and UNFCCC reference number of the DOE	RINA Services S.p.A. (RINA) E-0037			
Name, position and signature of the approver of the validation report	Laura Severino Head of Certification Innovation & Sustainability Unit			

SECTION A. Executive summary

>>Purpose and general description and location:

The objective of the Metro Delhi is the establishment and operation of an efficient, safe, rapid, convenient, comfortable and effective modern mass transit system ensuring high ridership levels in the city of Delhi, India. The Mass Rapid Transit System (MRTS) is a partially elevated, partially underground and partially at-grade heavy duty metro. The CDM project includes all corridors of Phase II except New Delhi – Airport and Airport– Dwarka Sector 21 of Metro Delhi managed by DMRC (Delhi Metro Rail Corporation Ltd.).

Validation scope:

The objective of the Validation is to have an independent evaluation of a project activity by a designated operational entity against the requirements of the CDM as set out in decision 3/CMP.1, its annex and relevant decisions of the COP/MOP, on the basis of the project design document. In particular, the project's baseline, monitoring plan, and the project's compliance with relevant UNFCCC requirements and host Party criteria are validated in order to confirm that the project design, as documented, is sound and reasonable and meets the identified criteria. Validation is a requirement for all CDM projects and is seen as necessary to provide assurance to stakeholders of the quality of the project and its intended generation of certified emission reductions (CERs).

The validation scope is to review the PDD against the UNFCCC criteria for CDM.

UNFCCC criteria for CDM refer to Article 12 of the Kyoto Protocol, the CDM modalities and procedures, and the subsequent decisions by the CDM Executive Board.

Validation is not meant to provide any consultancy towards the project participants. However, stated requests for clarifications and/or corrective actions may have provided input for improvement of the project design.

Validation process:

Validation was conducted using RINA procedures in line with the requirements specified in the CDM M&P, the latest version of the CDM Validation and Verification Standard, and relevant decisions of the COP/MOP and the CDM EB and applying standard auditing techniques.

The validation consisted of the following three phases:

- Document review;
- Follow-up actions;
- The resolution of outstanding issues and the issuance of the final validation report.

Conclusion:

Grütter Consulting AG has commissioned RINA to carry out the validation (renewal of crediting period) of the project activity "Metro Delhi, India" in India, with regard to the relevant requirements for CDM activities.

This report summarizes the findings from the validation of the updated PDD of the project, performed on the basis of UNFCCC criteria for CDM, as well as criteria given by the CDM Validation and Verification Standard, CDM Project Cycle Procedure and CDM Project Standard and included an assessment of:

(a) The impact of new relevant national and/or sectoral policies and circumstances on the baseline taking into account relevant guidance from the Board with regard to renewal of the crediting period at the time of requesting renewal of crediting period.

(b) The correctness of the application of an approved baseline methodology for the determination of the continued validity of the baseline or its update, and the estimation of emission reductions for the applicable crediting period.

In conclusion, it is RINA's opinion that the project meets all the relevant requirements for the renewal of the crediting period.

SECTION B. Validation team, technical reviewer and approver

No.	Role		Last name	First name	Affiliation	l	nvolve	ment i	n
		Type of resource			(e.g. name of central or other office of DOE or outsourced entity)	Desk/document review	On-site inspection	nterview(s)	Validation findings
1.	Team Leader & Validator	ÎR	Buragohain	Champok	RINA India	\checkmark	V	\checkmark	Ń
2.	Technical Expert	IR	S. Nair	Sajitha	RINA India				

B.1. Validation team member

B.2. Technical reviewer and approver of the validation report for RCP

No.	Role	Type of resource	Last name	First name	Affiliation (e.g. name of central or other office of DOE or outsourced entity)
1.	Technical reviewer	IR	Zhou	Jun	RINA China
2.	Approver	IR	Severino	Laura	RINA HQ

SECTION C. Means of validation

C.1. Desk/document review

>>The PDD, version 05 of 03/09/2019 and previous version 01 of 25/07/2019 **/01/**, in particular the applicability of the methodology, the baseline determination, the additionality of the project activity, the starting date of the project, the monitoring plan, the emission reduction calculations provided in the form of a spreadsheet (CER sheet.xlsx) **/02/** were assessed as part of the validation.

Appendix 3 lists the documentation that was reviewed during the validation.

C.2. On-site inspection

	Duration of on-site insp	pection: 17/08/2019	to 17/08/2019	
No.	Activity performed on-site	Site location	Date	Team member
1.	Access the project activity, technical	DMRC office,	17/08/2019	Champok Buragohain
	specifications, operational status	Delhi		& Sajitha S. Nair
2.	Review and discuss 'Baseline scenario			
3.	Review and discuss 'Project Boundary			
4.	Review and discuss 'Applicability of			
	methodology'			
5.	Review and discuss 'Monitoring plan,			
	monitoring and measuring systems			
6.	Review and discuss 'Data management			
	and reporting, QA/QC systems			

C.3. Interviews

No.	. Interviewee		Date	Subject	Team member	
	Last name	First name	Affiliation			
1.	Singhal	Vikash	Deputy	17/08/2019	- Project activity	Champok Buragohain
			General		- Baseline	& Sajitha S. Nair

			ManagerEnv	scenario	
				Draiaat	
			ironment,	- Project	
			Delhi Metro	boundary	
2.	Kurien	Anil	Manager-	 Applicability of 	
			Environmen,	the methodology	
			Delhi Metro	 Monitoring plan 	
				- Data	
				management	
				and reporting,	
				QA/QC systems	
				- Monitoring /	
				measuring	
				systems	
				- Metering	
				guidelines ,	
				Meter	
				specifications -	
				Accuracy, make	
				- Calibration	
				requirements –	
				procedure,	
				frequency/sched	
				ule	

C.4. Sampling approach

>>Not applicable

C.5. Clarification requests (CLs), corrective action requests (CARs) and forward action requests (FARs) raised

Area of validation findings	No. of CL	No. of CAR	No. of FAR
Compliance with PDD form		1	
Application and selection of methodologies and			
standardized baselines			
Validity of original baseline or its update		1	
Estimated emission reductions or net anthropogenic	1		
removals			
Validity of monitoring plan			
Crediting period			
Project participants			
Post-registration changes			
Others (please specify)			
Total	1	2	0

SECTION D. Validation findings

D.1. Compliance with PDD form

Means of validation	The updated PDD/1/ has been validated against the valid version of the applicable PDD form version 11 /07/ and the instructions therein for filling out the PDD form.
Findings	CAR 01 was rasied as updated PDD was not completed as per instructions to fill the PDD to which PP has updated the PDD with all relevant details and hence CAR was closed.
Conclusion	RINA confirms that the updated PDD is in compliance with the latest version of the PDD form (version 11) and the instructions therein for filling out the PDD form. RINA also confirms that the project participants have updated the relevant sections of the PDD in accordance with the relevant requirements in the Project Standard. RINA further confirms that the information transferred to the updated version of the PDD is materially the same as that in the registered PDD.

Application and selection of methodologies and standardized baselines D.2.

Means of validation	The PP has applied the methodology	ACM0016 Version 04. This version of the
	methodologies is the latest version and activity. The project activity meets the c	currently valid for the submission of project
	as described below:	ancha denned in the baseline methodology
	Criteria	Means of verification
		The MRTS is new rail-based mass
	The project constructs a new rail-	transit system and replaces partially
	based infrastructure or segregated	bus operations operating under mixed
	bus lanes:	is new. Bus routes and schedules are
		adapted to metro. Evidence of this is
	(a) For rall systems, the project	the listing of bus routes to be
	needs to involve the construction of a new infrastructure (new rail lines);	eliminated along Delhi Metro' as well as urban planning documents for multi-
		mode transport schemes coordinating
	(b) For BRIS, the project can be	applicability condition is justified.
	based on existing road infrastructure,	
	lanes from mixed traffic	
	The methodology is applicable for the	
	segregated BRT bus lanes or the rail-	
	based MRTS replaces existing bus	
	routes (e.g. through scrapping units	
	or through closing or re-scheduling	
	existing bus routes) operating under	
	mixed traffic conditions.	
	Fuels including (liquified) gaseous fuels or biofuel blends, as well as	The project is rail-based and uses electricity. Baseline transport fuels are
	electricity can be used in the baseline	diesel, gasoline and gaseous fuels. No
	conditions apply in case of biofuels:	project case. Baseline buses use CNG
	(a) The project buses shall use the	while the project uses electricity. Thus
	same biofuel blend (same percentage	more natural gas is used in the
	of biofuel) as commonly used by	baseline than in the project case as
	buses in the country i.e. the	to metro. The project does not operate
	methodology is not applicable if	any buses (no project buses). Hence,
	project buses use higher or lower	applicability condition is justified.
	blends of biofuels than those used by	
	buses shall not use a significantly	
	higher biofuel blend than cars and	
	taxis.	
	urban or suburban trips. It is not	Hence condition is justified
	applicable for interurban transport	
	The methodology is not applicable	
	for: (a) Operational improvements	The MRTS is a new metro with new
	(e.g. new or larger buses) of an	Intrastructure. The MRTS is rail-based
	lane or rail-based MRTS: (b) Bus	included. Hence, applicability condition
	lanes replacing an existing rail-based	is justified.
	system i.e. the existing urban or	
	suburban rail infrastructure shall	

	remain fully (in its full length) operational; (c) The implementation of air- and water-based transport systems The methodology is applicable if the most plausible baseline scenario is the continuation of the use of current	The identified baseline is a continuation of the current urban transit system. Hcenc, applicable.
Findings	N/A	
Conclusion	RINA hereby confirms that the selected been previously approved by the CDM Project, which complies with all the appl version is valid at the time of submission of crediting period. It is also confirmed t comparing it with the actual text of the there is no deviation from the selected m	baseline and monitoring methodology has Executive Board, and is applicable to the icability conditions therein and the selected of the proposed project activity for renewal hat the methodology is correctly applied by applicable version of the methodology and bethodology.

D.3. Validity of original baseline or its update

Means of validation	The project participant has included the assessment of the validity of the original
	baseline as per the tool "Assessment of the validity of the original/ current baseline
	and update of the baseline at the renewal of a crediting period", Version 3.0.1 /08/,
	which has been concluded to be still valid and applicable for the project
	The tool consists of two steps. The first step provides an approach to evaluate
	whether the current baseline is still valid for the next crediting period. The second
	step provides an approach to update the baseline in case that the current baseline
	is not valid anymore for the next crediting period.
	Step 1: Assess the validity of the current baseline for the next crediting period
	Step 1.1: Assess compliance of the current baseline with relevant mandatory
	national and/or sectoral policies
	The project is a new rail-based mass transit system. The baseline scenario is
	continuation of existing modes of transport including bus, car, taxi, motorcycle, 3-
	wheelers, sub-urban rail or Non-Motorized Transport. All these modes of transport
	are legally alloed to operate within the project boundary. No policy restrict the
	operation of these modes of transport system /17/. Therefore, the baseline scenario
	is still valid as per the original registered PDD. Thus it can be concluded that
	original baseline scenario will remain valid for next crediting period.
	Step 1.2: Assess the impact of circumstances
	The project activity is a a new rail-based mass transit system as alternative
	transport mode against bus, car, taxi, motorcycle, 3-wheelers, sub-urban rail or
	Non-Motorized Transport. In the absence of the project, the equivalent passengers
	would have used other modes of transport system (bus, car, taxi, motorcycle, 3-
	wheelers, sub-urban rail or Non-Motorized Transport). There are no new
	national/sectoral policies/legislation/circumstance that could affect the baseline
	scenario during the renewal of the crediting period. There is no change observed in
	this regard and it can be concluded that the conditions used to determine the
	baseline emissions in the previous crediting period are still valid.
	Step 1.3: Assess whether the continuation of use of current baseline equipment(s)
	or an investment is the most likely scenario for the crediting period for which
	renewal is requested.
	In the absence of the project activity, equivalent passengers that are covered under
	the MRTS would have used other modes of transport system (bus, car, taxi,
	motorcycle, 3-wheelers, sub-urban rail or Non-Motorized Transport). Vehicle
	renewal takes place which involve change of fuel types or emission factors of
	baseline vehicles. Therefore an investment is not the most likely scenario for the
	crediting period for which renewal is requested.
	Step 1.4: Assessment of the validity of the data and parameter
	"Where emission factors, values or emission benchmarks are used and determined
	only once for the crediting period, they should be updated, except if the emission

ctors, values or emis te of the project active odated because the h DM project activity".	sion benchmarks a vity prior to the imp nistorical situation of	are based on the elementation of th does not exist an	historical situation at the e project and cannot be ymore as a result of the
llowing data parame	ters are updated fro	om registered PD	D:
Data/Parameter	Value in	Value in	Assessment
	registered PD	updated PD	
Specific fuel	Gasoline: 53.98	Gasoline	The updates value
consumed of	g/km	car/taxi: 44	is as per
passenger cars	(Passenger car)	g/km Dissel.cor/tovi:	
(C) and taxis (T)	a/km (nassenger	$\frac{1}{42} \mathrm{g/km}$	emissions for
diesel (SFCcrr	car)	42 g/km	modal shift
G/D)	6.07 g/km gasoline (Taxi)		measures in urban passenger
			transport' which is
			methodology
			options /04/,/18/.
			Hence accepted.
Specific fuel	64.00 g/km	63 g/km	The updated value
consumed of			is as per
(C) and taxis (T)			literatute /11/
using CNG			which is alternative
(SFC _{C/T, CNG})			2 to consider value
·			for the parameter
			as per the applied
			Hence accepted
Specific fuel	13.43 a/km	15 g/km	The updates value
consumed of			is as per
motorcycles			'methodological
(SFC _M)			tool: Baseline
			modal shift
			measures in urban
			passenger
			transport' which is
			methodology
			options /04/./18/.
			Hence accepted.
Specific fuel	32 g/km	35 g/km	The updated value
consumed of			is as per National
motorized auto-			Itterature /19/
(SFC _{TP})			2 as per applied
(methodology and
			hence accepted.
Specific fuel	348.43 g/km	459 g/km	The updated value
consumed of			is as per official
			Transport
			Corporation that
			manages all public
			buses in Delhi /12/
			which is consistent
			with alterbative 1
			tool: Baseline
			emissions for

				•=
				modal shift measures in urban passenger transport. Hence accepted.
	Percentage of passenger cars using fuel type: gasoline, diesel or CNG (N _{C,G/D/CNG})	Gasoline: 81.8% Diesel: 10.6% CNG: 7.6%	Gasoline: 62.6% Diesel: 25.8% CNG: 11.6%	The updated value is as per actual share of vehicles registered under Department of Transport, Delhi, for the year 2017 / 13 /. Hence accepted the updated value.
	Emission factor of the grid (EF_{Grid})	0.8409 kg CO2/kWh	0.92 kg CO2/kWh	The updated value is as per official data published by Central Electricity Authority, Govt. of India in June 2018 / 14 / and latest available data for the country. The grid emission factor is calculated by the authority as per 'Tool to calculate baseline, project and/or leakage emissions from electricity consumption; and hence value is accepted.
	Average technical transmission and distribution losses for providing electricity (TDL)	3.91%	2.6%	The value is considered from official data published by National Load dispatch center for the period April- June 2019 / 15 /. Highest reported value for Northern region is considered conservatively. Hence, accepted by the validation team.
	Average occupation rate of passenger cars (C), taxis (T) and motorcycles (OC _{c,T,M})	Car= 1.60 Taxi = 1.16 Motorcycle =1.40	Car= 2 Taxi = 1.1 (excluding driver) Motorcycle =1.15	The updates value is as per 'methodological tool: Baseline emissions for modal shift measures in urban passenger transport' which is consistent with methodology options /04/,/18/.

				•
			Hence accepted.	
Average occupation rate of motorized rickshaws (OC _{TR})	1.40	1.16	The updated value is as per survey of occupation rate for Delhi realized by 3 rd Party. The survey was performed July 2019 in Delhi. The survey results are provided and sample size is determined as per Guideline "Sampling and surveys for CDM project activities and programmes of activities" Version 04.0 /20/, /21/. The approach is as per applied methodology and hence accepted.	
Average occupation rate of buses (OC _B)	43 passengers and 57%	53 passengers and 80%	The updated value is as per publicly available data for public buses in Delhi which is 53 passengers per bus /22/ and considering average occupancy of 80% as per default value from methodological tool: Baseline emissions for modal shift measures in urban passenger transport' /18/, 42.4 is arrived at. Hence, accepted.	
transported by baseline suburban rail- system per year (P _{EL,R})	2,887,200	2,557,000	ine updated value is as per actual statistic for the year 2017-18 /23/ and hence comply the methodology requirements.	

	Quantity of electricity consumed by the baseline rail system per	3,855	2,636	The updated value is as per actual statistic for the year 2017-18 /23/ and hence comply the methodology
				requirements.
	Considering the guida and baseline emission	nce provided unde s are updated for th	r this step, calcul e next crediting p	lation of emission factor eriod as per step 2.
	Step 2: Update the cur Since, the existing bas	rrent baseline and th eline scenario is stil	ne data and paran Il valid, this step is	neters s not applicable.
	Finally, it is concluded complete as per "Too baseline and update o	that the original bas of for the assessme f the baseline at the	seline scenario is ent of the validity renewal of the cr	valid and assessment is y of the original/current editing period v3.0.1.
Findings	CAR 02 was rasied as validity of original baseline assessment as per the tool 'Assessment of the validity of the original/current baseline and update of the baseline at the renewal of the crediting period' was not transparent in the updated PDD which PP has further clarified and rephrased in line with the tool. Hence, response is accepted and CAR is closed.			
Conclusion	RINA concludes that t methodological tool 'T baseline and update of The assessment meet	the original baseline ool for the assessr of the baseline at th s VVS Standard v. 2	e is valid and ass nent of the validi ne renewal of the 2.0 paragraph 404	essment is done as per ty of the original/current crediting period v3.0.1'. 4.

D.4. Estimated emission reductions or net anthropogenic removals

Means of validation	As per para 96 of the applied methodology /04 /, emission reduction is calculated as
	below:
	ERy =BEy-PEy-LEy
	Where,
	BEy-Baseline emissions
	Ev-Lookage emissions
	As per para 39 of the applied methodology / 04 /, baseline emissions include the emissions that would have happened due to the transportation of the passengers who use the project activity, had the project activity not been implemented. This is differentiated according to the modes of transport (relevant vehicle categories) that the passengers would have used in the absence of the project.
	As per para 41 or equation 1 of the applied methodology, baseline emission is calculated as below:
	$BE_{y} = \frac{P_{y}}{P_{SPER}} \sum_{p} \left(BE_{p,y} \cdot FEX_{p,y} \right)$
	Where:
	BE _y Baseline emissions in the year y (g CO ₂)
	BE _{p,y} Baseline emissions per surveyed passenger p in the year y (g CO ₂)
	FEX _{p,y} Expansion factor for each surveyed passenger <i>p</i> surveyed in the
	Tetal number of passenger has a different expansion factor)
	Poppo Number of passengers in the time period of the survey (1 week)
	Total number of passengers in the year y (Py) is monitored data . For ex-ante purpose, constant value (518,402,062) is assumed based on the average number
	or passengers in the years 2015-2017.

Expansion factor for each surveyed passenger p surveyed (each surveyed passenger has a different expansion factor) (FEX _{p,y}) is monitored data .		
The baseline emission per surveyed passenger is calculated based on the mode used, the trip distance per mode and the emission factor per mode:		
$BE_{p,y} = \sum_{i} BTD_{p,i,y} \cdot EF_{PKM,i,y}$		
Where:		
$BE_{p,y}$ Baseline emissions per surveyed passenger p in the year y (g CO2) $BTD_{,p,i,y}$ Baseline trip distance p per surveyed passenger using mode i in the year y (PKM)		
$ \begin{array}{l} EF_{PKM,i,y} \\ \mathsf$		
i Relevant vehicle category		
p Surveyed passenger		
y Year of the crediting period		
The baseline is a continuation of various transport modes between which the population chooses includes Non-Motorized Traffic with bikes and per foot, Private passenger car, taxis, motorcycles, motorized rickshaws, buses and suburban rail. The survey includes also induced traffic i.e. trips which in absence of the project would not have been made.		
Determination of the emission factor per passenger-kilometre ($EF_{PKM,i,y}$)		
For the suburban rail (electricity-based vehicle category), the following equation is used:		
$EF_{PKM,i,y} = \frac{TE_{EL,i,y}}{P_{EL,i,y} \cdot TD_{EL,i}}$		
Where		
Emission factor per passenger-kilometre of suburban rail for year y (gCO ₂ /PKM)		
$TE_{EL,i,y}$ Total emissions from suburban rail for year y (tCO2) $P_{EL,i,y}$ Total passengers transported per year by suburban rail for year y(passengers)Total passengers transported per year by suburban rail for year y		
TD _{ru} Average trip distance of passengers using suburban rail prior to		
project start (km)		
i Suburban rail		
y Year of the crediting period		
The electricity consumed and the passengers transported are monitored annually to track technological improvements in the rail-based system leading to changes in the emission factor per passenger transported.		
For all other fuel-based vehicle categories, the emission factor per PKM is calculated as below:		
$EF_{PKM,i,y} = \frac{EF_{KM,i,y}}{OC_i}$		
Where:		
EF _{PKM,i} Emission factor per passenger-kilometre of vehicle category <i>i</i> in the year y (g CO ₂ /PKM)		
EF _{KM,i} Emission factor per kilometre of vehicle category <i>i</i> in the year y (g		
CU ₂ /km)		
(passengers)		

ı y	Year of the crediting period
The average of occupation stud the methodolog determined bas Relevant fuel ty factor per kilom per category. I accounted for w	ccupation rate of vehicle category <i>i</i> is determined based on visual dies. In the case of taxis, the driver is not included. Formula (5) of gy is not required as also for buses the occupation rate has been ded on visual occupation studies. <i>y</i> pes, for each vehicle category, have to be identified. The emission hetre is re-calculated annually based on the recorded share of fuels in case biofuel blends are used the biofuel share of the blend is with zero emission factor ($EF_{CO2,x,y}$).
All other vehicle	e categories except suburban rail apply the following formula:
($\sum_{i,x} \left(SFC_{i,x} \cdot NCV_{x,y} \cdot EF_{CO2,x,y} \cdot N_{x,i} \right)$
$EF_{KM,i,y} = (IR)$	$(N_i)^{i+j} \cdot \frac{x}{N_i}$
Where: EF _{KM,i,,y,} CO ₂ /km)	Emission factor per kilometre of vehicle category <i>i</i> in the year <i>y</i> (g
SFC _{x,i}	Specific fuel consumption of vehicle category <i>i</i> using fuel type x prior project start (q/km)
NCV _{x,y} EF _{CO2,x,y} N _{x,i} start (units)	Net calorific value of fuel x in the year y (J/g) Carbon emission factor for fuel type x in the year y (g CO_2/J) Number of vehicles of category <i>i</i> using fuel type x prior to project
$N_{x,i}$ IR _i ^{t+y}	Number of vehicles of category <i>i</i> prior to project start (units) Technology improvement factor for the vehicle of category <i>i</i> per
year <i>t+y</i> (ratio) i x	Relevant vehicle category Fuel type
t vehicle category y	y) Year of the crediting period
For train (idem "Baseline, proj monitoring of electricity consu	for metro) using electricity the EF is calculated based on the Tool 05 ect and/or leakage emissions from electricity consumption and electricity generation" baseline and or leakage emissions from umption" (equation 1).
$EF_{KM,i} = SEC$	$F_{KM,i} \times EF_{grid,CM} \times (1 + TDL)$
<i>Where:</i> EF _{км,i} (gCO ₂ /km)	Emission factor per kilometre of vehicle category <i>i</i> (train/metro)
SEC _{KM,i}	Quantity of electricity consumed per kilometre of vehicle category <i>i</i> train/metro (kWh/km) Emission factor for electricity generation in the grid based on
TDL electricity	combined margin (gCO ₂ /kWh) Average technical transmission and distribution losses for providing
The combined kgCO2/kWh as 2.6% as per late Emission factor formulae in acc 15) and are r	margin emission factor ($EF_{grid,CM}$) is fixed ex-ante to be 0.92 a per latest report from CEA /14/. TDL is also fixed ex-ante to be est national report for northern region /15/. The per kilometre are transparently calculated based on above cordance with the methodology in the CER spreadsheet (PDD table eported per vehicle category and per annum. Accordingly, the
baseline emissi	ons per passenger is: 1,842 gCU2e/passenger. Baseline emissions

estimate ex-ante to be 954,897 tCO2 per year.
Project Emissions: Project emissions are based on the electricity consumed by the metro for train
traction (direct project emissions) plus emissions caused by project passengers
from their trip origin to the entry station of the metro and from the exit station of the metro to their final destination (indirect project emissions).
$PE_y = DPE_y + IPE_y$
Where:
PE, Project emissions in the year y (tCO ₂) DPE, Direct project emissions in the year y (tCO ₂)
IPE _y Indirect project emissions in the year y (tCO ₂)
y Year of the crediting period
Direct project emissions (DPEy):
from electricity consumption are based on the Tool05 "Baseline, project and/or
leakage emissions from electricity consumption and monitoring of electricity generation Only electricity consumed for train propulsion is included in rail-based
MRTS. Electricity usage is monitored. The CM and TDL are determined ex-ante.
2017 to be 220,547,060 kWh.
Indirect project emissions (IPEy):
Indirect project emissions are those caused by passengers from their trip origin up to the project activity entry station, and from the project activity exit station up to the
trip final destination.
Following core steps are realized: Step 1: Realize a survey in which for each surveyed passenger the trip distance
per mode used to/from the MRTS is determined.
The trip distance is monitored.
Step 2: Calculate for each surveyed passenger his indirect project emissions.
Step 3: Apply to each surveyed passenger an individual expansion factor in accordance with the survey sample design and summarize these to get the total indirect project emissions of the week surveyed. To get the annual (or monitoring period) indirect project emissions the indirect project emissions of the surveyed week are calculated per passenger of the week and multiplied with the total passengers transported per year (or period).
The expansion factor is monitored.
Step 4: Application of the upper 95% confidence interval to the total indirect project emissions
$IPE_{y} = \frac{P_{y}}{P_{SPER}} \sum_{p} \left(IPE_{p,y} \cdot FEX_{p,y} \right)$
Where:
$\begin{array}{llllllllllllllllllllllllllllllllllll$
(g CO ₂) FEX. Expansion factor for each surveyed passenger a surveyed in the
year y (each surveyed passenger has a different expansion factor)
Py Total number of passengers in the year y P _{SPER} Number of passengers in the time period of the survey (1 week)
p Surveyed passenger

Year of the crediting period y The indirect project emissions per surveyed passenger are calculated based on the transport mode used, the trip distance per mode and the emission factor per mode: $IPE_{p,y} = \sum_{i} IPTD_{p,i,y} \times EF_{PKM,i,y}$ Where: IPE_{p,y} Indirect project emissions per surveyed passenger p in the year y $(q CO_2)$ BTD,p,i,y Indirect project trip distance p per surveyed passenger using mode *i* in the year y (PKM) $\mathsf{EF}_{\mathsf{PKM},i,y}$ Emission factor per passenger-kilometre of mode *i* in the year y (g CO_2/PKM) Relevant vehicle category i. Surveyed passenger р Year of the crediting period y Emission per passenger is taken the average of values obtained from upper bound values (281 for phase 2 and 609 for phase 1). Accordingly, the ex-ante project emission is estimated to be 438,868 tCO₂ per year. Leakage Emissions: Leakage emissions include the following sources: Emissions due to changes of the load factor of taxis and buses of the baseline transport system due to the project; and, Emissions due to reduced congestion on affected roads, provoking higher average vehicle speed, plus a rebound effect. Upstream emissions of gaseous fuels (LEUP,y). The impact on traffic (additional trips) induced by the new transport system is included as project emissions and thus is not part of leakage. This is addressed by including, as project emissions, the emissions from the trips of passengers who would not have travelled in the absence of the project. Leakage emissions are calculated as follows: $LE_{y} = LE_{LFB,y} + LE_{LFT,y} + LE_{CON,y} + LE_{UP,y}$ Where: LE_y Leakage emissions in the year y (tCO₂) Leakage emissions due to change of load factor buses in the year y LE_{LFB,v} (tCO_2) Leakage emissions due to change of load factor taxis in the year y LE_{LFT,v} (tCO_2) LE_{CON.v} Leakage emissions due to reduced congestion in the year y (tCO₂) $\mathsf{LE}_{\mathsf{UP},\mathsf{y}}$ Leakage emissions due to upstream emissions of gaseous fuels in year y (tCO₂) Year of the crediting period V For each component leakage shall be included if it has a positive value. Determination of emissions due to change of load factor of buses (LE_{LFB.v}) The project could have a negative impact on the load factor of the conventional bus

The project could have a negative impact on the load factor of the conventional bus fleet. Load factor changes are monitored for the entire city as the potential impact is not necessarily in the proximity of the project MRTS (buses can be used in other parts of the city). The load factor of buses is monitored in the years 1 and 4 of the crediting period. Leakage from load factor change of buses is only included if the load factor of buses has decreased by more than 10 percentage points comparing the monitored value with the baseline value, and are calculated as:

$$\begin{array}{c|c} LE_{LFB,y} = \displaystyle \frac{1}{10^6} \cdot N_{B,y} \cdot AD_B \cdot EF_{KM,B,y} \cdot \left(1 - \displaystyle \frac{OC_{B,y}}{OC_B} \right) \\ \\ Where: \\ LE_{LFB,y} \\ year y (tCO_2) \\ N_{B,y} \\ AD_B \\ Average annual distance driven by baseline buses (km/bus) \\ EF_{KM,B,y} \\ CO_2/km) \\ OC_{B,y} \\ OC_{B,y} \\ Average occupancy rate of baseline buses in the year y (passengers) \\ OC_B \\ (passengers) \\ y \\ \end{array}$$

The occupancy rate of buses is monitored through visual occupation studies.

Determination of emissions due to change of load factor of taxis (LE_{LFT,y})

The project could have a negative impact on the load factor of taxis. Taxis include cars as well as motorized rickshaws realizing taxi services. For both types of services, the load factor change is monitored separately. Load factor changes are monitored for the entire city as taxis operate all over the city and are not confined to deliver their services in certain areas. The load factor of taxis is monitored in the years 1 and 4 of the crediting period. This leakage is calculated as:

$$LE_{LFT,y} = \max(N_{T,y} \cdot AD_T \cdot EF_{KM,T,y} \cdot \left(1 - \frac{OC_{T,y}}{OC_T}\right) \cdot \frac{1}{10^6};0)$$

Year of the crediting period

Where:

LE _{LFT,y}	Leakage emissions due to change of load factor of taxis in the year
y (tCO ₂) N u y	Number of taxis in the year v (taxis)
AD _T	Average annual distance driven per taxi (km/taxi)
EF _{KM,T,y}	Emission factor per kilometre of taxis in the year y (g CO ₂ /km)
$OC_{T,y}$	Average occupancy rate of taxis in the year y (passengers) Average baseline occupancy rate of taxis prior project start
(passengers)	

V V

The maximum load factor change attributed to taxis is the emission reductions due to passengers switching from taxis to the project (calculated by the emission factor per passenger-kilometre for taxis, the trip distance and the number of passengers transported by the project, which would have used taxis in absence of the project). This maximum condition is established as load factors might worsen citywide also due to factors external to the project and leakage from a load factor change taxis due to the project can at maximum be according to the number of passengers transported by the project which in absence of latter would have taken a taxi.

The occupancy rate of taxis is monitored through visual occupation studies counting the number of passengers. Ex-ante it is estimated zero.

Determination of emissions due to reduced congestion (LE_{CON,y})

In the case that the implementation of the project activity leads to a reduction of road capacity available for individual motorised transport modes, the impact of changes in congestion shall be monitored in the year 1 and 4 of the crediting period. In other cases (e.g. the project provides a new road infrastructure not taken from the existing road space in the city), monitoring of these changes is not

	required.		
	DMRC has not taken away any existing road space. Therefore, based on ACM0016 Version 04.0 no monitoring is required. In Equation 11 of the methodology RS_{BL} (road space baseline) is identical to RS_{PJ} (road space project). Therefore ARS (additional road space available) cannot be negative.		
	Upstream emissions from gaseous fuels		
	Upstream leakage of gaseous fuels shall be only included if the project vehicles consume more gaseous fuels than baseline vehicles. Project metro only consumes electricity. Therefore, in the baseline more gaseous fuels are used than in the project situation. Upstream emissions from gaseous fuels are therefore not considered. Since the project consumes only electricity, emissions from gaseous fuel is zero. Therefore, leakage emission for the project estimated ex-ante to be zero.		
	Net emission rediuctions from the project activity estimated to be 516,307 tCO ₂ e		
	The validation team confirms that all formulas for Baseline, project and leakage emission calculations are correctly applied in accordance with the approved methodology. All data has been inserted appropriately and all calculations have been performed correctly. All estimates of the project emissions can be replicated using the data and parameter values provided in the PDD.		
Findings	CL 1 was raised to calrify the baseline emission factor value arrived for estimating emission reductions to which PP has provided appropriate clarification and transparently presented the same in PDD and supporting ER sheet. Hence, response is accepted and CL is closed.		
Conclusion	RINA confirms, the PDD correctly lists assumption and data used by the PP for estimating emission reduction including their references and sources. Source of data and assumptions are correctly quoted and interpreted in the PDD. All values used in the PDD including GWPs are considered reasonable in the context of the proposed CDM project activity. The baseline methodology and corresponding tools have been correctly applied to calculate project, baseline and leakage emissions, and emission reductions. All estimates of the baseline emissions can be replicated using the data and parameter values provided in the PDD.		

D.5. Validity of monitoring plan

Means of validation	The monitoring plan in the PDD is prepared using latest methodology, ACM0016.		
	Version 04. Validation team con	firmed from the document review that the list of	
	parameters including the means of monitoring is described in accordance with the		
	applied methodology. Following are the parameters to be monitored:		
	Parameter	Monitoring procedure	
	NCV _{G/D/CNG} ; Net calorific value	PP has already considered to apply IPCCC	
	of gasoline, diesel and CNG	default values (table 1.2, lower 95%	
	(MJ/kg	confidence interval). The values are 42.5 for	
		Gasoline, 41.4 for Diesel and 46.5 for CNG.	
		Any future revision from IPCC shall be taken	
		into account.	
	EF _{CO2,G/D/CNG} ; CO ₂ emission	PP has already considered to apply IPCCC	
	factor for gasoline, diesel and	default values (table 1.4, lower 95%	
	CNG (gCO ₂ /MJ)	confidence interval). The values are 67.5 for	
		Gasoline, 72.6 for Diesel and 54.3 for CNG.	
		Any future revision from IPCC shall be taken	
		into account.	
	EF _{KM.B.CH4} ; CH ₄ emission factor	IPCC default value has been considered (table	
	of CNG buses per kilometre in	3.2.4). Any future revision from IPCC shall be	
	CO _{2eq} (gCO _{2eq} /km)	taken into account.	
	EF_{KM,C/T/TR,CH4}; CH ₄ emission	IPCC default value has been considered (table	
	factor of CNG cars, taxis and	3.2.4). Any future revision from IPCC shall be	

auto-rickshaws per kilometre in	taken into account.
CO _{2eq} (gCO _{2eq} /km)	Registration statistics from Department of
cars (C), taxis (T) and	Transport, Delhi shall be used. Monitoring
rickshaws (TR) using fuel type x (Vehicles)	frequency is annual.
P ; Total passengers	Turnpike controls at stations and electronic
transported by the project	smart cards. Only passengers are included
(Fassellyers)	project. Passengers entering line 1 and line 2
	stations of Phase I are not included. In case
	line 1 and/or line 2 have joint stations with
	allocated proportionally i.e. if e.g. a Phase 1
	line has a joint station with a Phase II line the
	passengers are distributed 50:50 between the
	2 phases. Continuously monitored and aggregated at least annually by DMRC
EC _{PJ} ; Electricity consumed by	Traction energy is continuously monitored in
MRTS (trains) (MWh)	energy meters. The electricity meters are
	calibrated by the local electricity board of the state government and are sealed. They can
	only be opened by officials of the electricity
	board therefore the project owner cannot
	a check meter with controls realized by the
	local electricity department in case of large
	variations between readings. Electricity
	Electricity invoices shall be used to cross
	check.
BTD _{p,i} ; Baseline trip distance of	Based on survey as detailed in the PDD.
passengers using mode <i>i</i>	Survey is in line with methodology.
(Kilometre)	
IPID _{p,i} ; Indirect project trip distance of the surveyed	Based on survey as detailed in the PDD. Survey is in line with methodology
passenger using mode i	
(Kilometre)	Turnily, controls at stations and electronic
in the time period of the survey	smart cards. Only passengers are included
(1 week)	which enter stations of the lines include in the
	project. Passengers entering stations of Phase
	joint stations with project lines the entering
	passengers are allocated proportionally i.e. if
	e.g. line 1 and Phase II line x have a joint
	distributed 50:50 between the two lines. The
	survey is realized in the years 2020 and 2023
	or the creating period. This is consistent with the methodology requirement
FEX _p ; Expansion factor for	As per survey. Frequency of survey is on 1
each surveyed passenger p	and 4 year of the crediting period. This is
passenger has a different	consistent with the applied methodology.
expansion factor)	
EC _{EL,R} : Quantity of electricity	This shall be sourced from annual report from
system per annum	annual.
P _{EL,R} : Total passengers	This shall be sourced from annual report from
transported by baseline rail-	Indian Railways. Monitoring frequency is

	system per year	annual or the latest published version.
	The monitoring plan was in comp team also confirm, based on the in with the design. Further, the PP management, quality assurance emission reduction can be reported	pliance with the applied methodology. Validation terview of the PP, that monitoring plan is feasible had sufficiently detailed the plan including data and quality control procedures to ensure that d and verified.
Findings	N/A	
Conclusion	RINA confirms that the monitoring	plan included in the updated PDD is valid as per prms the registered PDD

D.6. Crediting period

Means of validation	In accordance to paragraph 270 of the PCP version 02 /06/, 'the new crediting period shall start on the day immediately after the expiration of the current crediting period regardless of the date when the crediting period is deemed renewed'. Therefore, the start date of next crediting period is 30/06/2018. Further, as per paragraph 278 of PCP version 02 /06/, submission for RCP shall be made no earlier than 270 days prior to, but no later than one year after, the expiry of the crediting period. If a submission misses the deadline, the crediting period of the project activity may no longer be renewed. In that way, the deadline expired on 29/06/2019 itself. However, as per decision of CDM EB (EB100), paragraph 32-(iv), the grace period for the submission of renewal request for the existing registered project activities whose crediting period has expired but has not been renewed (i.e. overdue for renewal) is to be by 31 December 2019. Therefore, the start date of next crediting period is considered correctly as 30/06/2018 and length would be from 30/06/2018
	period is considered correctly as 30/06/2018 and length would be from 30/06/2018 to 29/06/2025. The first commissioning date under the project activity is 04/06/2008 /24/ and with expected operational lifetime of 30 years the project life ends on 04/06/2038. Therefore, the project is expected to be operational during the second crediting
Findinas	N/A
Conclusion	RINA confirms that the second period was correctly and clearly defined as from 30/06/2018 to 29/06/2025 as per CDM project cycle procedure.

D.7. Project participants

Means of validation	RINA confirm the list of project participants from the review of project view page at UNFCCC website for the activity (UNFCCC Ref: 4463). RINA also reviewed the letter of approval (No.4/2/2010-CCC) dated: 06/08/2010 issued from the DNA of India and approval from Govt. of Switzerland (Reference: G514-3487) dated 25/11/2010 and the latest MoC dated: 01/08/2012 to confirm the name of the project participants.
Findings	N/A
Conclusion	RINA confirms that the project participants of the proposed CDM project activity is listed in the updated PDD and this information is consistent with the information provided in the section that contains the contact information for project participants.

D.8. Post-registration changes

Type of post-registration changes (PRCs)	Confirmation	Validation report for PRC	
	(Y/N)	Version	Completion
			date
Temporary deviations from the registered monitoring plan,	Ν		
applied methodologies, standardized baselines or other			
methodological regulatory documents ³			

³ Other standards, methodologies, methodological tools and guidelines (to be) applied in accordance with the applied(selected) methodologies are collectively referred to as the other (applied) methodological regulatory documents).

Corrections	N		
Change to the start date of the crediting period	N		
Inclusion of a monitoring plan	Ν		
Permanent changes to the registered monitoring plan, or	Y	Version 1.0	05/12/2016
permanent deviation of monitoring from the applied			
methodologies, standardized baselines, or other			
methodological regulatory documents			
Changes to the project design	Ν		
Changes specific to afforestation and reforestation project	Ν		
activities			

SECTION E. Internal quality control

>>The draft final validation report before being submitted to request for registration is subjected to an independent internal technical review to confirm that all validation activities had been completed according to the pertinent RINA instructions.

The technical review was performed by a technical reviewer(s) qualified in accordance with RINA's qualification scheme for CDM validation and verification.

SECTION F. Validation opinion

>> RINA has undertaken the validation for renewal of the second crediting period for the registered project activity, "Metro Delhi, India" (UNFCCC Ref. 4463). The validation was performed on the basis of requirements of CDM as set out in Article 12 of the Kyoto Protocol, the CDM M&P, the present annex, subsequent decisions made by the COP/MOP and CDM-EB, procedures for renewal of the crediting period of a registered CDM project activity and also on the criteria given to provide for consistent project operations, monitoring and reporting.

The project activity is a new Mass Rapid Transit System (MRTS) ensuring high ridership levels in the city of Delhi, India. In the absence of the project activity same riders would have continued with existing modes of transport including bus, car, taxi, motorcycle, 3-wheelers, sub-urban rail or Non-Motorized Transport leading to higher release of GHGs in atmosphere. Therefore the project leads to reduction in GHG emissions.

To arrive at the final validation conclusions and opinion, RINA carried out review of project documents, assessment of compliance with and application of the approved baseline and monitoring methodology as well as the approved methodological tools, field survey and physical on site assessment of the project site. Validation team confirms that project information remains materially same as in the registered PDD.

The validation team is of the opinion that the project activity correctly applies approved methodology ACM0016: Baseline Methodology for Mass Rapid Transit Projects; Version 04.0 and conforms to all the relevant UNFCCC requirements for the CDM as well as the host country's national requirements and that the monitoring arrangements described in the monitoring plan are feasible within the project design. The project participants are able to implement the monitoring plan and it is deemed likely that the forecasted emission reductions of be 3,614,146 tCO2e over 7 years of the second crediting period, averaging 516,307 tCO2e annually, will be achieved, given that the underlying assumptions do not change. Therefore, RINA requests the renewal of crediting period of "Metro Delhi, India" (UNFCCC Ref: 4463) to the CDM Executive Board.

Appendix 1. Abbreviations

Abbreviations	Full texts
BE	Baseline Emissions
CAR	Corrective Action Request
CDM	Clean Development Mechanism
CDM M&P	Modalities and Procedures CDM
CER(s)	Certified Emission Reduction(s)
CH4	Methane
CL	Clarification Request
CO2	Carbon dioxide
CO2e	Carbon dioxide equivalent
DNA	Designated National Authority
DOE	Designated Operational Entity
EB	Executive Board
EF	Emission Factor
EIA	Environmental Impact Assessment
ER	Emission Reductions
FAR	Forward Action Request
GHG(s)	Greenhouse gas(es)
GWP	Global Warming Potential
IPCC	Intergovernmental Panel on Climate Change
kW	Kilo Watt
LoA	Letter of Approval
MoC	Modalities of Communication
MoV	Means of Verification
MR	Monitoring Report
ODA	Official Development Assistance
PDD	Project Design Document
PE	Project Emission
PP(s)	Project Participant(s)
Ref.	Document Reference
RINA	RINA Services S.p.A.
SS(s)	Sectoral Scope(s)
TA(s)	Technical Area(s)
UNFCCC	United Nations Framework Convention on Climate Change
VVS	Validation and Verification Standard

Appendix 2. Competence of team members and technical reviewers

	QUALIFI	ICATO DI QUALIFICA CATION CERTIFICATE	
SI attesta che il siguisigu We declare that MinMis/	ra: M/s:	Champok E	SURAGOHAIN
é qualificato come ¹ : Is qualified as:		CDM -TEC, - ITRP, F	VAL, -VER, -TL REG-EXP ²
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AREE TECNICHE TECHNICAL AREAS	DESCRIZIONE D	ELL'AREA TECNICA EA DESCRIPTION	SCOPO SETTORIAL SECTORAL SCOPE
1.1	Thermal energy g	eneration	1
1.2	Renewables		1
2.1	Electricity distribut	tion	2
13.1	Solid waste and w	vastewater	13
13.2	Manure	CALIFORNIA ST	13
REVISION	DATE 19-01-2011	REASON FOR THE R	EVISION
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¹ Legend (AL: Velicator (ER: Verifier TC: Technical Ex TC: Technical Ex Toto: Financial Ex DET: Determine ¹ India, Nepal, Eri Lanka, Thaland, RINA Services S.p.A. & accreditato VCSA per conduze is Velidazione -	part r part Indonesia, Vistnam, s da UNFOCC, quale Snata VCG, Instatis per conduc	CDM: Clean Developmen VCG : Verified Carbon Sta Git: Gold Standard SIG: Socialization Stand JI: Joint Implementation JI: Joint Implementation de GS Foundation, per condume la de GS Foundation, per condume la Validar	nderd and Weldanions e la Verifica di Progeti CDM ione e la Verifica di Progeti GB, de Ecolo

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1.2		Renewables	relabori	1
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11.1		Emission of fluorina	ated gases	11
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11		30/07/2018	Update qualification	as REG-EXP
				Head of CCPLS
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¹ Lagend: VAL: TEC TEC TL FIN-EXP: DET. ² China Phillioin	Validator Verifier Technical E Tean Later Financial Ex Determiner	xpet ef	CDM: Clean Develop VCS : Verified Carbor QS: Gool Standard SCS: Social Carbon JI: Joint Implementati	neet Mechanism Standard an

Appendix 3. Documents reviewed or referenced

No.	Author	Title	References to the document	Provider
1	Grutter Consulting AG	Updated CDM-PDD for project activity 'Metro Delhi, India'	Version 01 of 25/07/2019 and version 05 of 03/09/2019	PP
2	Grutter Consulting AG	Registered CDM-PDD for the project activity 'Metro Delhi, India'	Version 4.0 of 05/12/2016	PP
3	Grutter Consulting AG	Emission reduction worksheet 'CER sheet.xlsx'	Submitted on 25/07/2019 and on 03/09/2019	PP
4	UNFCCC	ACM0016 'Large-scale Consolidated Methodology: Mass rapid transit projects'	Version 04	Others
5	UNFCCC	CDM Validation and verification standard	Version 02.0 of 29/11/2018	Others
6	UNFCCC	CDM project cycle procedure for project activities	Version 02.0 of 29/11/2018	Others
7	UNFCCC	CDM project standard for project activities	Version 02.0 of 29/11/2018	Others
8	UNFCCC	Methodolgical tool 'Assessment of the validity of the original/current baseline and update of the baseline at the renewal of the crediting periodî	Version 03.0.1	Others
9	UNFCCC	Project 4463 : Metro Delhi, India	https://cdm.unfccc.int/Pr ojects/DB/SQS1297089 762.41/view	Others
10	International Energy Agency	Energy Statistics Manual	September 2004	PP
11	European Enviornment Agency	Air pollutant emission inventory guidebook 2016	Update Jul. 2018	PP
12	Delhi Transport Coporation	Operational Statistics	March 2019	PP
13	Department of transport, Govt. of Delhi	Total Number of Vehicles registered between 01-01-2017 and 31.12.2017	As per data available in VAHAN 4.0 Database as on 26.09.2018	PP
14	Central Electricity Authority	CO ₂ Baseline Database for the Indian Power Sector	Version 13.0, June 2018	PP
15	Power system Operation Corporation Limited	Applicable Transmission Loss		PP
16	School of Planning & Architecture New Delhi	RAPID ASSESSMENT OF TRAVEL PATTERNS IN DELHI - HORIZON YEAR 2030 & 2050	May 2017	PP
17	Trasnport Department, Govt. of Delhi	Modes of transportation system, policy, rules etc, in Delhi	http://transport.delhi.gov .in/home/transport- department	Others
18	UNFCCC	Methodological tool: Baseline emissions for modal shift measures in urban passenger transport	Version 01.0	Others
19	Reynolds et.al. (2011)	Determinants of PM and GHG emissions from natural gas-fuelled auto-rickshaws in Delhi	Transportation Research Part D Transport and	PP

			Environment 16(2): 160- 165 March 2011, table 3	
20	UNFCCC	Guideline: Sampling and surveys for CDM project activities and programmes of activities	Version 04	Others
21	Grutter Consulting AG	Saurvey worksheet for Average occupation rate of motorized rickshaws	File R9a OC rickshaws.xlsx	PP
22	CV Magazine	DTC: Modern and dependable	http://commercialvehicle .in/dtc-modern-and- dependable/	PP
23	Indian Railways	Annual Statistical Statement	2017-18	PP
24	ICONTEC	Verification report of the project activity 'Metro Delhi, India' covering monitoring period 30/06/2011 to 30/06/2012	Version 02, CDMVE-12- 005-02	Others

Appendix 4. Clarification requests, corrective action requests and forward action requests

CL ID	01	Section no.	D.4	Date: 29/08/2019
Description (of CL			
Kinldy clarify referring EF c	how Baseline emission of 2020 to 2026?	n factor per pas	senger (gCO2/passenger) valu	ie of 1,868 is arrived at
Project partie	cipant response			Date: 03/09/2019
The baseline	emission factor for pro	ojections uses 2	sources:	
a). transport r	nodel with a factor of	1,842 gCO2e pe	er passenger	
b). last survey	result with a factor of	f 2,445 gCO2e p	per passenger	
For projection	is the lower (more con	servative) of the	e 2 factors are used i.e. 1,842	gCO2e per passenger.
Actual claime	d emission reductions	will be based of	n new surveys conducted duri	ng the monitoring period i.e.
the factor of 1	,842 is ONLY used fo	r projection purp	ooses.	
The factor of	1,842 gCO2 is based	on the following	sources: File R13 contains the	e used transport model
based on a p	ublication of CLIMATR	ANS. File R14 C	contains the calculation proced	lure. The calculation
method is bas	sed on the equation:			
Baseline emis	sion factor per passe	nger = share pa	ssengers using mode x multipl	ied with distance mode x
multiplied with	emission factor mode	e x summing up	all modes. This is in practice:	
Baseline emis	sion factor = share pa	assengers bus *	trip distance bus users * EF b	us + share passengers car
* trip distance	Car users * EF car + S	snare motorcyci	e users * trip distance motorcy	'cle users * EF motorcycle +
snare ricksna	w users " trip distance	ncksnaw users	EFICKSNAW	
In numbers.	point factor $-90/*22$	km *27aCO2/nk	m + 200/ *25 7km*124aCO2/p	km i
27% *10 Akm	500110000 = 0% 221	KIII 279002/pK	/nkm = 1.842 aCO2/passanaa	(11 +
D- nassanda	509002/pKiii +1576 Z r	2.9km 359002	/pkiii = 1,042 gCOz/passerige	1
nkm – nassei	naer-kilometre			
Documentati	on provided by proje	oct narticinant		
File R14 see	sheet "calculations"			
DOF assess	nent			Date: 23/09/2019
The clarificati	on is in consistent with	the calculation	provided in the worksheet. Th	e projection is conservative
compared to	actual value realized	in latest survey	result and hence accepted for	or ex-ante estimation. CL is
closed.				
Table 2.	CAR from this vali	dation		
CAR ID	01	Section no.	D.1	Date: 29/08/2019
Description	of CAR			
1. The h	istory of the PDD tem	plate should not	be deleted.	
2. The v	ersion of the PDD sho	ould be the next	value from the registered vers	ion.
3. PP is	requested to provide a	a track change v	ersion of the updated PDD	
4. The i	egistered PDD stated	d the MRTS co	vers 102 km whereas update	ed PDD states 102.23 km.
Kinldy	^r clarify the same with	credible referen	Ce.	
Project partie	cipant response			Date: 03/09/2019
1. Has been a	added in new version r	number		
2. Has been o	hanged to 5.0			
3. Is provided	separately			
4. The registe	red PDD version 4.0 s	states in table 1	p. 5 101.67 km. This has beer	copied to the new PDD.
Difference be	tween one and other s	sources are basi	cally based on rounding. To a	void discrepancies the table
1 trom the PD	D version 4 has been	copied.		

Table 1. CL from this validation

Updated PDD

DOE assessment

PP has made ncesssary corrections in the updated PDD. Hence, CAR is closed.

Documentation provided by project participant

Date: 23/09/2019

CAR ID	02	Section no.	D.3	Date: 29/08/2019
Description	of CAR			
 The tool 'Assessment of the validity of the original/current baseline and update of the baseline at the renewal of the crediting period' is not transparently referred in the updated PDD. Step 1.2 of the above tool require 'an assessment of the changes in market characteristics for the renewal of the crediting period' if the baseline scenario identified at the validation of the project activity was the continuation of the current practice without any investment. Please clarify what assessment is done. 				
Project part	icipant response		-	Date: 03/09/2019
1. Has been 2. This section Step 1.2. Im current base the validation of the change registered Pl motorcycle, 3 also 2019 i.e in Delhi. No have not cha over time: the absence of the factors of base modes which which are the baseline sce	included in section B1 on has been expanded pact of circumstances line emissions, without of the project activity ges in market charace DD step 3, page 15) 3-wheelers, sub-urban . currently in Delhi. All regulation exist that so inged the baseline scen is is monitored throut the metro. Vehicle rene iseline vehicles. This is can be used by pass us re-assessed and finario is therefore still v	and at the end of in the new versus existing at the ut reassessing the was the continu- teristics. The b is a continuation rail or Non-Mot baseline transport such transport menario of availab igh the surveys wal takes place does however mengers but only ixed newly for t raild.	of section B6 ion 5.0: time of requesting renewal of he baseline scenario: The ba ation of the current practice. T aseline scenario identified in h of existing modes of transp orized Transport. All of these ort modes continue to operate hodes are not allowed to ope le modes. Which mode passe which ask passengers for t and this can involve also char not change the baseline scen the emission factors used for he 2 nd crediting period. The	the crediting period on the seline scenario identified at his requires an assessment in the registered PDD (see port including bus, car, taxi, modes continue to operate and are allowed to operate and are allowed to operate erate. Market characteristics anger might use can change heir mode of preference in nge of fuel types or emission hario which are the different baseline modes of transport market characteristic of the
Documentat	ion provided by proj	ect participant		
Updated PD	D			
DOE assessment Date: 23/09/2019 The updated PDD transparently described the validity of original baseline applying the latest tool 'Assessment of the validity of the original/current baseline and update of the baseline at the renewal of the crediting period' and provided sufficient justifications. Hence, response is accepted and CAR is closed.				
		Section no		
Description	of FAR	Section no.		
Decemption	••••/			
Project part	icipant response			Date: DD/MM/YYYY
Documentat	ion provided by proj	ect participant		
DOE assess	ment			Date: DD/MM/YYYY

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Version	Date	Description
03.0	31 May 2019	 Revision to: Ensure consistency with version 02.0 of the "CDM validation and verification standard for project activities" (CDM-EB93-A05-STAN) and version 02.0 of the "CDM project cycle procedure for project activities" (CDM-EB93-A06-PROC); Make editorial improvements.
02.0	31 October 2017	Revision to align with the requirements of the "CDM validation and verification standard for project activities" (version 01.0).
01.0	23 March 2015	Initial publication.
Decision Class: Regulatory Document Type: Form Business Function: Renewal of crediting period Keywords: crediting period, project activities, validation report		

Document information